

# UC84 Grid Connection Readiness Audit for RES

UC84 may delay or block your investment in renewable energy sources.  
Assess the risk before you lose time, CAPEX, and grid connection capacity.

## Why now?

The amendment to the Energy Law introduced under UC84 is changing the rules for connecting facilities to the grid. Among other things, it introduces expanded cable pooling, flexible connection agreements, simplified procedures, and new mechanisms relating to milestones, fees, and security deposits, as well as greater transparency in cooperation with the grid operator.

## What do you risk?

Failure to align the project and documentation with the new requirements may result in:

- delay or refusal of the connection agreement, sub-optimal or inflated investment costs,
- loss of control over the schedule and milestones,
- the risk of penalties or other adverse regulatory consequences.

## What do you gain?

- rapid identification of UC84 risks for a project or investment portfolio,
- a recommended action plan tailored to the stage of the investment,
- greater control over the schedule and costs,
- recommendations for a flexible connection agreement,
- support in further talks with the operator, where the project has operational potential.

## How we work?

- We analyse the data and documentation.** We assess the project for the impact of UC84 and the readiness of the facility for connection to the operator's grid.
- We assess risks and scenarios.** We identify projects at risk, areas requiring adjustment, and possible courses of action.
- We deliver concrete recommendations.** We provide a report with an action plan that can support the investor in the further connection process. Where needed, we also provide expert and advisory support.

Available options:

- Basic scope:**  
documentation review and a rapid risk assessment.
- Extended scope:**  
in-depth / simulation-based analysis for more complex projects or investment portfolios.

## Benefits of working with GridLink:

- Professional technical and operational advisory.
- Reduced risk relating to the investment schedule and milestones.
- Recommendations for a flexible connection agreement.
- Optimisation of investment costs.

## Experience:

Our team of engineers has experience in the grid connection of critical-infrastructure facilities, including RES, to the networks of distribution and transmission system operators. We help reduce project risk and optimise infrastructure costs.

## Turnaround time:

Basic scope: from 10 business days

Extended scope: from 15 business days

## Report cost:

The cost of the analysis depends on the stage, scope, and complexity of the client's investment.